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Assessment of CO₂ capture from multiple point source with a single regeneration column for efficient operation in refineries

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Abstract

In recent years the interest in capturing CO₂ from multiple point sources on one industrial site has increased. According to Miracca et al. (2013), refineries are responsible for 6% of total emissions of CO₂ from stationary sources, reaching over 0.8 billion tons per year. The application of post-combustion CO₂ capture represents an alternative to reduce significantly CO₂ emissions from these sites. A standard refinery has diversified CO₂ emissions sources, such as process units, fired heaters, and boilers. In a multi-source environment, several strategies could be used to efficiently capture the CO₂. One could combine the largest CO₂ sources in a joined stack and create one point-source situation where one larger CO₂ capture plant is needed. This has been investigated previously by Straelen et al. (2009). Another option would be to have multiple CO₂ capture plants connected to the different point sources. A third option would be to use a multi-absorber/single stripper concept (Figure 1). Implementing a multi-absorber/single-stripper concept could reduce the operational complexity and capital cost of CO₂ capture compared to one large absorber/stripper plant where flue gases containing different amounts of CO₂ are mixed before entering the absorber. Routing various flue gas streams to a combined stack requires a large pipeline system to be installed on-site. As opposed to this, a multi-absorber would simplify the system interconnections, as only liquid (solvent) needs to be transported.

The multi-absorber/single stripper concept uses multiple smaller absorbers, which can be tailored to the given streams and easily be started and stopped e.g. during the maintenance, instead of one main absorber of fixed volume. This also has the potential to increase the total annual CO₂ capture rate, thus decreasing the specific cost of CO₂ capture.

This work focuses on the CO₂ removal process from the main stacks of a model refinery, creating different case studies using the multi-absorber/single stripper – concept to assess and compare each scenario. Additionally, the main equipment will be sized and will be used in an economic evaluation. In the study, we will compare a single absorber/single stripper concept to a multi-absorber/single stripper – concept and critically discuss the advantages and disadvantages of both cases.

We will discuss key parameters such as absorber size, energy consumption as well as equipment cost. In reality, the multi-source CO₂ capture at refineries is a complex optimization problem. In the study of its feasibility, it should be incorporated parameters and restrictions like (i) the ease of the operation; (ii) the distance between each stack to be treated; and (iii) the available area. In this work, a qualitative discussion about these features and their real-life limitations will also be given.

The study is carried out within the European REALISE project, and serves as basis for the evaluation of 3 real refinery use-cases.

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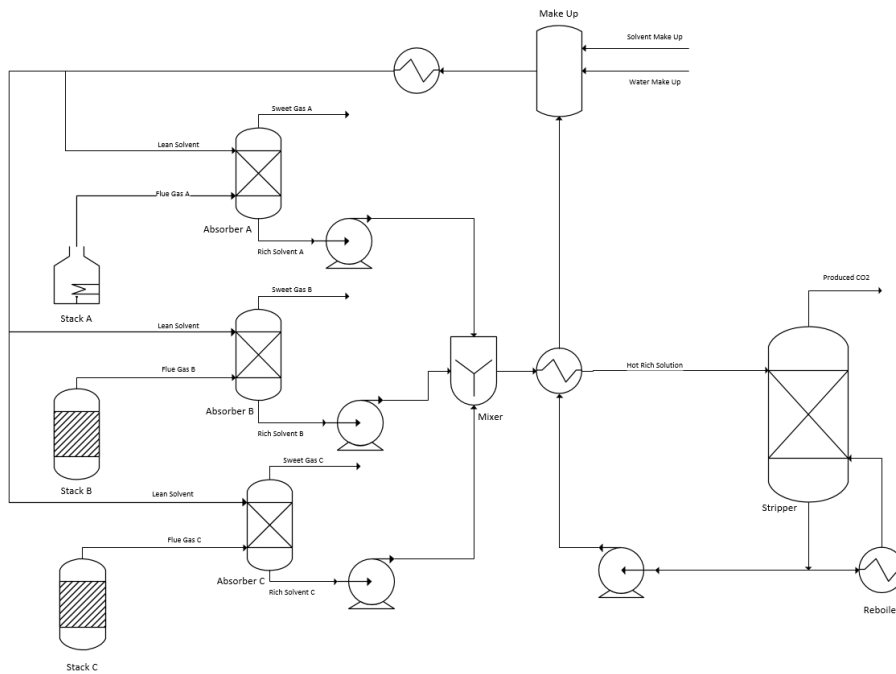


Figure 1- Process diagram of multi-absorber/single stripper plant

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